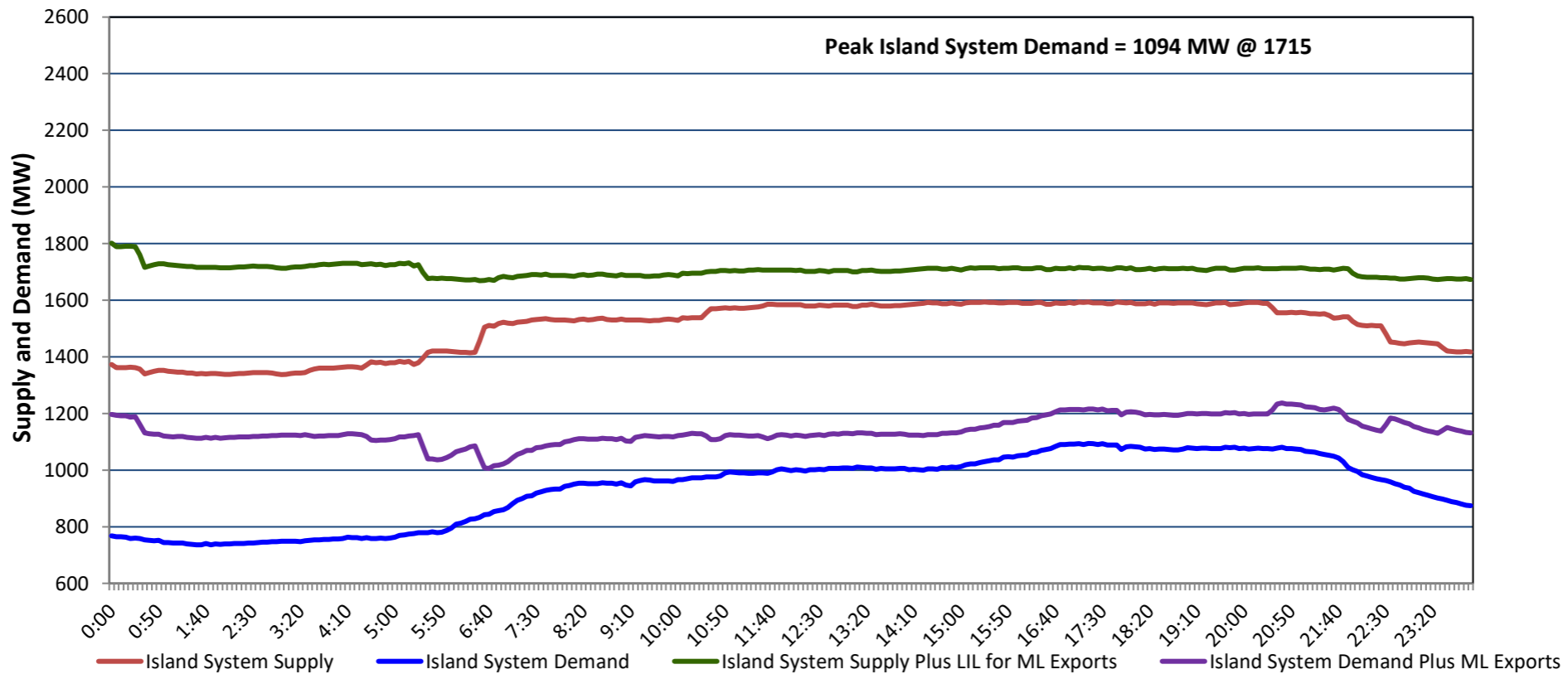


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, May 05, 2026**

**Section 1
Island Interconnected System - Supply, Demand & Exports
Actual 24 Hour System Performance For Monday, May 04, 2026**



Island Supply Notes For May 04, 2026

- A As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- B As of 0800 hours, March 29, 2026, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- C As of 1513 hours, April 16, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- D As of 1857 hours, April 17, 2026, Stephenville Gas Turbine available at 25 MW due to forced derating (50 MW).
- E As of 1234 hours, May 01, 2026, Holyrood Unit 2 available but not operating 40 MW (170 MW).
- F As of 1527 hours, May 01, 2026, Holyrood Unit 1 available but not operating 166 MW (170 MW).
- G As of 1700 hours, May 01, 2026, Bay d'Espoir Unit 5 unavailable due to forced extension to planned outage (76.5 MW).
- H As of 1700 hours, May 01, 2026, Bay d'Espoir Unit 6 unavailable due to forced extension to planned outage (76.5 MW).

**Section 2
Island Interconnected System - Supply, Demand & Outlook**

| Tue, May 05, 2026 | Island System Outlook ² | Seven-Day Forecast | Island System Daily Peak Demand (MW) | |
|--|------------------------------------|------------------------|--------------------------------------|-----------------------|
| | | | Forecast ⁸ | Adjusted ⁶ |
| Island System Supply: ⁴ | 1,471 MW | Tuesday, May 5, 2026 | 1,070 | 1,020 |
| NLH Island Generation: ^{3,7} | 930 MW | Wednesday, May 6, 2026 | 915 | 865 |
| NLH Island Power Purchases: ⁵ | 125 MW | Thursday, May 7, 2026 | 880 | 830 |
| NP and CBPP Owned Generation: | 215 MW | Friday, May 8, 2026 | 975 | 925 |
| LIL/ML Net Imports to Island: ⁹ | 201 MW | Saturday, May 9, 2026 | 980 | 930 |
| 7-Day Island Peak Demand Forecast: | 1,070 MW | Sunday, May 10, 2026 | 945 | 895 |
| | | Monday, May 11, 2026 | 1,025 | 975 |

Island Supply Notes For May 05, 2026

I At 0745 hours, May 05, 2026, Upper Salmon Unit unavailable due to forced outage (84 MW).

- Notes:
- 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 - 2. As of 0800 Hours.
 - 3. Gross continuous unit output.
 - 4. Gross output from all Island sources (including Note 3).
 - 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 - 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 - 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 - 8. Does not include ML Exports.
 - 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

**Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak**

| | | | |
|-------------------|----------------------------------|-------|-----------|
| Mon, May 04, 2026 | Island Peak Demand ¹⁰ | 17:15 | 1,094 MW |
| | Exports at Peak | | 122 MW |
| | LIL Net Imports to Island | | 4,168 MWh |
| Tue, May 05, 2026 | Forecast Island Peak Demand | | 1,070 MW |

Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).